

PENNSYLVANIA ELECTRIC COMPANY
READING, PENNSYLVANIA

Electric Service Tariff
Effective in
The Territory as Defined on
Page Nos. 8 - 15 of this Tariff

Issued: January 25, 2017

Effective: January 27, 2017

By: Steven E. Strah, President
Reading, Pennsylvania

NOTICE

Supplement No. 35 makes changes to Description of Territory, General Rule and Regulations, Rate Schedules, Services and Riders.
See Thirty-Second Revised Page No. 2.

LIST OF MODIFICATIONSDescription of Territory

Changes within Territories (See Second Revised Pages 8, 9, 11, 13, 14, 15).

General Rules and Regulations

Definition of Terms – Definitions of Applicant and Customer language has been changed (See Second Revised Pages 17 and 19).

Rule 2 – Deposit language has been changed (See Second Revised Page 29).

Rule 7 – Wiring, Apparatus and Inspection – Applicant/Customer Obligations language has been changed (See Second Revised Page 42).

Rule 10 – Meter Reading and Rendering of Bills (9) Power Factor/Kilovar Billing - Language has been changed (See Third Revised Page 50).

Rule 11 – Payment of Bills (b) – Late Payment Charges – Rates have been increased (See Second Revised Page 52).

Rule 22 – Transfer of Electric Generation Supplier – Language has been changed (See Second Revised Page 62).

Rate Schedules

Rate RS – Residential Service Rate – Rates have been increased (See Third Revised Pages 63 and 64).

Rate GS-Volunteer Fire Company and Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate – Rates have been increased (See Third Revised Page 65 and Second Revised Page 66).

Rate GS-Small – General Service Secondary Rate – Non-Demand Metered – Rates have been increased (See Third Revised Page 67 and Second Revised Page 68).

Rate GS-Medium – General Service Secondary Rate – Demand Metered – Rates have been increased (See Third Revised Page 69 and Second Revised Page 71) and language has been changed (See Fourth Revised Page 70).

Rate GS-Large – General Service Secondary Rate – Rates have been increased (See Third Revised Pages 73 and 74) and language has been changed (See Third Revised Page 74).

Rate GP – General Service – Primary Rate – Rates have been increased (See Second Revised Pages 76 and 79) and language has been changed (See Third Revised Page 78).

Rate LP – Large Primary Rate – Rates have been increased (See Third Revised Pages 81, Second Revised Page 83 and Third Revised Page 85) and language has been changed (See Third Revised Page 82).

LIST OF MODIFICATIONSRate Schedules (continued)

Rate H – All Electric School, Church and Hospital Rates – Rates have been increased (See Third Revised Page 86 and Second Revised Page 87).

Services

Borderline Service – Rates have been increased (See Third Revised Page 88).

High Pressure Sodium Vapor Street Lighting Service – Rates have been increased (Second Revised Pages 90 and 93) and language has been changed (See Third Revised Page 92).

Municipal Street Lighting Service – Rates have been increased (See Second Revised Pages 94, 96, 98, 99, 100 and Third Revised Page 97). Removed Lighting Selections (See Second Revised Pages 94, 98, 99, and 100) and changed formatting (See Second Revised Page 102).

LED Street Lighting Service – Rates have been increased and language has been changed (See Second Revised Page 103).

Outdoor Area Lighting Service – Rates have been increased and a lighting selection has been added (See Fourth Revised Page 106). Rates have been increased (See Second Revised Page 109 and Third Revised Page 110).

Riders

Rider C – Universal Service Cost Rider – Language has been changed (See First Revised Page 118).

Rider I – Hourly Pricing Default Service Rider – Rates have been increased (See Fourth Revised Page 144).

Rider J – Default Service Support Rider – Rates have been increased (See Fourth Revised Page 149 and Second Revised Page 151) and language has been changed (See First Revised Page 150).

Rider L – Partial Services Rider – Language has been changed and rates have been increased. (See Third Revised Page 160).

Rider R – Distribution System Improvement Charge – Rates have been decreased and language has been changed (See Third Revised Page 182).

DESCRIPTION OF TERRITORY

ARMSTRONG COUNTY

Townships of Cowanshannock.

BEDFORD COUNTY

Bedford, Cessna, Claar, Defiance, Everett, Fishertown, Hopewell, King, Langdondale, Loysburg, Manns Choice, New Enterprise, New Paris, Osterburg, Pleasantville, Queen, Rainsburg, Riddlesburg, Saxton, Schellsburg, Six Mile Run, St. Clairsville, Stonerstown, Water Side, Wolfsburg, Woodbury, Yellow Creek and territory adjacent thereto.

BLAIR COUNTY

Altoona, Bellwood, Canoe Creek, Claysburg, Curryville, Duncansville, East Freedom, Frankstown, Fredericksburg, Hollidaysburg, Martinsburg, McKee, Newry, Roaring Spring, Sharpsburg, Sproul, Tyrone, Williamsburg and territory adjacent thereto.

BRADFORD COUNTY

Boroughs of Alba, Athens, Burlington, Canton, LeRaysville, Monroe, New Albany, Rome, Sayre, South Waverly, Sylvania, Towanda, Troy and Wyalusing.

(C)

Townships of Albany, Armenia, Asylum, Athens, Burlington, Canton, Columbia, Franklin, Granville, Herrick, LeRoy, Litchfield, Monroe, North Towanda, Orwell, Overton, Pike, Ridgebury, Rome, Sheshequin, Smithfield, South Creek, Springfield, Standing Stone, Stevens, Terry, Towanda, Troy, Tuscarora, Ulster, Warren, Wells, West Burlington, Wilmot, Windham, Wyalusing and Wysox.

(C) Change

DESCRIPTION OF TERRITORY (continued)

CAMBRIA COUNTY

City of Johnstown.

(C)

Boroughs of Ashville, Brownstown, Carrolltown, Cassandra, Chest Springs, Cresson, Daisytown, Dale, Ebensburg, Ehrenfeld, Ferndale, Franklin, Gallitzin, Geistown, Hastings, Lilly, Lorain, Loretto, Morgantown, Nanty-Glo, Nicktown, Northern Cambria, Patton, Portage, Revloc, Sankertown, Scalp Level, Shaft, Sonman, South Fork, Southmont, St. Benedict, St. Bonifacius, Summit, Tunnelhill, Twin Rocks, Vintondale, Westmont, Wilmore and territory adjacent thereto.

(C)

Townships of Adams, Allegheny, Barr, Blacklick, Cambria, Chest, Clearfield, Conemaugh, Cresson, Croyle, East Carroll, East Taylor, Elder, Gallitzin, Jackson, Lower Yoder, Middle Taylor, Munster, Portage, Reade, Richland, Stonycreek, Summerhill, Susquehanna, Upper Yoder, Washington, West Carroll, West Taylor and White.

CENTRE COUNTY

(C)

Boroughs of Philipsburg and Snow Shoe.

Townships of Burnside, Rush and Snow Shoe.

CLARION COUNTY

Boroughs of Callensburg, Foxburg, Knox, Shippensburg and St. Petersburg.

Townships of Ashland, Beaver, Elk, Farmington, Highland, Knox, Licking, Paint, Richland, Salem and Washington.

CLEARFIELD COUNTY

City of DuBois.

(C)

Boroughs of Brisbin, Burnside, Chester Hill, Clearfield, Coalport, Curwensville, Glenhope, Grampian, Houtzdale, Irvona, Mahaffey, Newburg, New Washington, Osceola Mills, Ramey, Troutville, Wallacetown and Westover.

(C) Change

DESCRIPTION OF TERRITORY (continued)

FOREST COUNTY

Borough of Tionesta.

Townships of Barnett, Green, Harmony, Hickory, Jenks, Kingsley and Tionesta.

FRANKLIN COUNTY

Concord, Doylestown, Dry Run, Fannettsburg, Orrstown, Roxbury, Spring Run, Upper Strasburg and territory adjacent thereto.

HUNTINGDON COUNTY

Alexandria, Ardenheim, Barree, Birmingham, Blairs Mills, Broad Top City, Coalmont, Dudley, Franklinville, Graysville, Huntingdon, Mapleton, Marklesburg, McConnellstown, Mill Creek, Mount Union, Orbisonia, Petersburg, Robertsdale, Rock Hill, Saltillo, Shade Gap, Shirleysburg, Spruce Creek, Three Springs, Union Furnace, Water Street, Woodvale and territory adjacent thereto.

INDIANA COUNTY

Boroughs of Armagh, Blairsville, Cherry Tree, Clymer, Ernest, Glen Campbell, Homer City, Indiana, Marion Center, Plumville, Shelocta and Smicksburg. (C)

Townships of Armstrong, Banks, Blacklick, Brush Valley, Buffington, Burrell, Canoe, Center, Cherryhill, Conemaugh, East Mahoning, East Wheatfield, Grant, Green, Montgomery, North Mahoning, Pine, Rayne, South Mahoning, Washington, West Mahoning, West Wheatfield, White and Young. (C)

JEFFERSON COUNTY

Boroughs of Big Run, Brockway, Brookville, Corsica, Falls Creek, Punxsutawney, Reynoldsville, Summerville, Sykesville, Timblin and Worthville.

(C) Change

DESCRIPTION OF TERRITORY (continued)

POTTER COUNTY

Boroughs of Galeton, Ulysses and Shinglehouse.

Townships of Abbott, Bingham, Genesee, Harrison, Hector, Pike, Sharon, Ulysses and West Branch.

SOMERSET COUNTY

Boroughs of Addison, Benson, Boswell, Central City, Confluence, Garrett, Jennertown, Meyersdale, New Centerville, Paint, Rockwood, Salisbury, Shanksville, Somerset, Stoystown, Ursina and Windber.

Townships of Addison, Allegheny, Black, Brothersvalley, Conemaugh, Elk Lick, Jefferson, Jenner, Lincoln, Lower Turkeyfoot, Milford, Ogle, Paint, Quemahoning, Shade, Somerset, Stonycreek, Summit and Upper Turkeyfoot.

(C)

SULLIVAN COUNTY

Boroughs of Dushore, Eagles Mere, Forksville and Laporte.

Townships of Cherry, Colley, Davidson, Elkland, Forks, Fox, Hillsgrove, Laporte and Shrewsbury.

(C)

SUSQUEHANNA COUNTY

Boroughs of Friendsville, Great Bend, Hallstead, Hop Bottom, Lanesboro, Little Meadows, Montrose, New Milford, Oakland, Susquehanna and Thompson.

Townships of Apolacon, Ararat, Auburn, Bridgewater, Brooklyn, Choconut, Dimock, Forest Lake, Franklin, Gibson, Great Bend, Harford, Harmony, Jackson, Jessup, Lathrop, Lenox, Liberty, Middletown, New Milford, Oakland, Rush, Silver Lake, Springville and Thompson.

(C) Change

DESCRIPTION OF TERRITORY (continued)

TIOGA COUNTY

Boroughs of Blossburg, Elkland, Knoxville, Lawrenceville, Liberty, Mansfield, Roseville, Tioga, and Westfield.

Townships of Bloss, Brookfield, Charleston, Chatham, Clymer, Covington, Deerfield, Delmar, Duncan, Elk, Elkland, Farmington, Gaines, Hamilton, Jackson, Lawrence, Liberty, Morris, Nelson, Osceola, Putnam, Richmond, Rutland, Shippen, Sullivan, Tioga, Union, Ward and Westfield.

(C)

VENANGO COUNTY

Cities of Franklin and Oil City.

Boroughs of Clintonville, Cooperstown, Emlenton, Pleasantville, Polk, Rouseville and Utica.

Townships of Allegheny, Canal, Cherry Tree, Clinton, Cornplanter, Cranberry, French Creek, Irwin, Jackson, Oakland, Oil Creek, Pine Grove, Plum, Richland, Sandy Creek, Scrubgrass and Sugar Creek.

WARREN COUNTY

Boroughs of Bear Lake, Clarendon, Sugar Grove, Tidioute, Warren and Youngsville.

Townships of Brokenstraw, Columbus, Conewango, Corydon, Deerfield, Eldred, Elk, Farmington, Freehold, Glade, Kinzua, Limestone, Mead, Pine Grove, Pittsfield, Pleasant, Sheffield, Southwest, Spring Creek, Sugar Gove and Triumph.

WAYNE COUNTY

Borough of Starrucca.

Townships of Buckingham, Manchester, Preston and Scott.

(C) Change

DESCRIPTION OF TERRITORY SERVED (continued)

WESTMORELAND COUNTY

Boroughs of Bolivar, New Florence and Seward.

Townships of Derry, Fairfield and St. Clair.

(C)

WYOMING COUNTY

Boroughs of Laceyville, Meshoppen, Nicholson and Tunkhannock.

Townships of Braintrim, Eaton, Exeter, Falls, Forkston, Lemon, Mehoopany,
Meshoppen, Nicholson, North Branch, North Moreland, Tunkhannock, Washington and
Windham.

(C) Change

GENERAL RULES AND REGULATIONS

Definition of Terms (continued)

Alternative Energy Portfolio Standards (“AEPS”) – Standards requiring that a certain amount of electric energy sold from alternative energy sources be included as part of the sources of electric utilities within the Commonwealth of Pennsylvania in accordance with the Alternative Energy Portfolio Standards Act, 73 P.S. §1648.1 – 1648.8 (“AEPS Act”) as may be amended from time to time.

(C)

Applicant - Any person, corporation or other entity that (i) desires to receive from the Company electric or any other service provided for in this Tariff, (ii) complies completely with all Company requirements for obtaining electric or any other service provided for in this Tariff, (iii) has filed and is awaiting Company approval of its application for service, and (iv) is not yet actually receiving from the Company any service provided for in this Tariff. For Residential Service, an Applicant is a natural person at least 18 years of age not currently receiving service who applies for Residential Service or any adult occupant whose name appears on the mortgage, deed or lease of the property for which the Residential Service is requested. The term does not include a person who seeks to transfer service within the service territory of the same public utility or to reinstate service at the same address provided that the final bill for service is not past due.

Basic Electric Supply – For purposes of the Company’s Purchase of EGS Receivables Program, energy (including renewable energy) and renewable energy or alternative energy credits (RECs/AECs) procured by an EGS, provided that the RECs/AECs are bundled with the associated delivered energy. For residential Customers, Basic Electric Supply does not include early contract cancellation fees, late fees, or security deposits imposed by an EGS.

Black Start Service - The ability of a Generating Facility to go from a shutdown condition to an operating condition and start delivering power without assistance from the power system (i.e., the Company’s electrical system).

Cash Advance - A refundable contribution in cash from an Applicant for those costs associated with a Line Extension, increased for applicable taxes, which is held by the Company in a non-interest bearing account.

(C) Change

GENERAL RULES AND REGULATIONS

Definition of Terms (continued)

Contributions in Aid of Construction (“CIAC”) - A non-refundable contribution in cash from an Applicant for those costs associated with a Line Extension and/or tree trimming, brush clearance and related activities or those costs associated with Temporary Service or the relocation of Company facilities, increased for applicable taxes.

Customer(s) - Any person, partnership, association, corporation, or other entity (i) in whose name a service account is listed, (ii) who occupies or is the ratepayer for any premises, building, structure, etc., or (iii) is primarily responsible for payment of bills. For Residential Service, a Customer is a natural person at least 18 years of age in whose name a Residential Service account is listed and who is primarily responsible for payment of bills rendered for the service or any adult occupant whose name appears on the mortgage, deed, or lease of the property for which the Residential Service is being requested. A natural person remains a Customer after discontinuance or termination until the final bill for service becomes past due. (C)

Customer Choice and Competition Act - The Pennsylvania legislation known as the “Electricity Generation Customer Choice and Competition Act,” 66 Pa. C. S. §§ 2801-2813 as implemented by the Default Service Regulations 52 Pa. C. S. §§52.181-52.189, and by Act 129 and as may be amended from time to time.

Default Service – Service provided pursuant to a Default Service Program to a Default Service Customer.

Default Service Customer – A Delivery Service Customer not receiving service from an EGS.

Delivery Service - Provision of distribution of electric energy and other services provided by the Company.

Delivery Service Charge - A charge that includes the Monthly Minimum Charge, Distribution Charge, and all charges and surcharges imposed under other applicable tariff provisions.

(C) Change

GENERAL RULES AND REGULATIONS

The Company may require an Applicant/Customer to make the payment of any outstanding balance or portion of an outstanding balance if the Applicant/Customer resided at the property for which service is requested during the time the outstanding balance accrued and for the time the Applicant/Customer resided at the property not to exceed four years. The Company may establish that an Applicant/Customer previously resided at a property through the use of mortgage, deed, lease information, a consumer credit reporting service, a Financial Summary that provides the names and income of adult occupants of a household, and a web-based tool such as "Accurint" to research Applicant/Customer information.

2. Deposits

Where an Applicant's/Customer's credit is not established or the credit of a Customer with the Company has, in the Company's judgment become impaired, or where the Company deems it necessary, a deposit or other guarantee satisfactory to the Company may be required to be supplied by the Applicant/Customer as security for the payment of future and final bills before the Company shall commence or continue to render any type of electric service to the Applicant/Customer. Deposits required by the Company for Tariff charges shall include unpaid EGS charges that are subject to the Company's POR.

The Company utilizes a generally accepted credit scoring methodology in range of general industry practice that is based on an applicant or customer's utility payment history.

(C)

The Company may request deposits from Customers taking service for a period of less than thirty (30) days, in an amount equal to the estimated bill for the cost of total services provided by the Company for such temporary period. Deposits may be required by the Company from all other Customers, in an amount that is in accordance with 52 Pa. Code § 56.51.

Deposits for Residential Customers shall be returned to them in accordance with the provisions of the Responsible Utility Customer Protection Act (66 Pa. C.S. §§ 1401-1418) and the provisions of the Commission's Regulations at 52 Pa. Code Chapter 56, as amended from time to time. Deposits from all other Customers may be held by the Company, in its sole and exclusive judgment, until the Customer discontinues service or the Company determines that the Customer has established a satisfactory payment record. Upon discontinuance of all Company service and payment in full of all charges and financial guarantees, the Company shall refund the deposit or deduct any unpaid amounts from the deposit and refund the difference, if any, to the Customer. The deposit shall no longer accrue interest upon the discontinuance of service.

The interest rate on Residential Customer deposits will be calculated pursuant to The Fiscal Code, as amended annually.

(C) Change

GENERAL RULES AND REGULATIONS

Rule 7 – Wiring, Apparatus and Inspection (continued)

When a Customer's facilities or use of equipment having operating characteristics that adversely affects or has the potential to adversely affect, in the Company's sole judgment, the Company's electric system, the Customer shall take corrective action at its sole expense as may be directed by the Company. Unless corrective action is taken, the Company is under no obligation to serve or to continue to serve such Customers.

Each Applicant/Customer shall provide to the Company such service information described in Rule 1 of this Tariff. The Applicant/Customer shall be responsible and liable to the Company for any damages resulting from the Customer's failure to provide such service information.

The Company will require the Customer to maintain a Power Factor in the range of 85% (lagging) to 100% for secondary, primary and sub transmission service and 97% (lagging) to 99% (leading) for transmission service, coincident with the Customers maximum monthly peak demand and to provide, at the Customer's expense, any corrective equipment necessary in order to do so. The Company may inspect the Customer's installed equipment and/or place instruments on the premises of the Customer in order to determine compliance with this requirement, as deemed appropriate by the Company. The Company may charge the Customer the Company's installation cost incurred for corrective devices necessary for compliance with this provision. The Company is under no obligation to serve, or to continue to serve, a Customer who does not maintain a Power Factor consistent with the parameters set forth in this provision. (C)

8. Metering**Company Obligations**

The Company owns, maintains, installs and operates a variety of meters, and related equipment designed to measure and record Customers' consumption and usage of all services provided under this Tariff. The Company may, in its sole and exclusive discretion, install such meters and related equipment it deems reasonable and appropriate to provide service to Customers under this Tariff. The Company may, in its sole and exclusive discretion, install such special metering equipment as may be requested by a Customer, subject to the Customer paying all of the Company's incremental material, labor, overheads and administrative and general expenses relating to such facilities. Where additional metering services and the associated costs for the additional metering services are contained within this Tariff, those costs shall also be applicable.

(C) Change

GENERAL RULES AND REGULATIONS

Rule 10 – Meter Reading and Rendering of Bills (continued)

9) Power Factor/kilovar Billing (C)

Billing for Power Factor or kilovars, whichever is applicable, shall be in accordance with the Customer's applicable Rate Schedule or other provisions of this Tariff. The Power Factor used for billing purposes shall be rounded to the next highest whole percent, unless otherwise stated in the Customer's applicable Rate Schedule or other provisions of this Tariff.

(10) Billing for Vandalism, Theft or Deception

In the event that the Company's meters or other equipment on the Customer's premises have been tampered or interfered with by any means whatsoever, resulting in improper or non-registration of service supplied, the Customer being supplied through such equipment shall pay to the Company the amount the Company estimates is due for service used but not registered on the Company's meter, and the cost of any repairs or replacements, inspections and investigations relating thereto including, but not limited to, all administrative expenses associated with the investigation(s) (e.g., Legal, Accounting/Billing, etc.). Under these circumstances, the Company may at its option terminate its service immediately and/or require the Customer to pay all costs correcting any and all unauthorized conditions at the premises. In the event service has been terminated under these circumstances it shall not be restored to the Customer's premises until: (i) the Customer has a certificate of compliance with the provisions of the National Electric Code and the regulations of the National Fire Protection Association has been issued by the municipal inspection bureau or by any Company-accepted inspection agency, (ii) the Customer has complied with all of the Company's requirements and (iii) the Customer pays the Company a reconnection fee and deposit.

In the event that a Customer knowingly and willfully obtained service for itself or for another by creating or reinforcing a false impression, statement or representation and fails to correct the same, the Company shall immediately correct the account information in question and issue an adjustment for all current or previous amounts. The Customer shall be required to show proof of identity and sign an agreement for payment of all electric service received, plus any and all costs and administrative expenses associated with any investigation(s) (i.e., Legal, Accounts/Billing, etc.) which shall be added to their account. The Customer shall have three (3) business days in which to provide proof of identity. The Company may terminate a Customer's electric service if the Customer fails to provide such proof of identity within the aforementioned time period.

(C) Change

GENERAL RULES AND REGULATIONS

Rule 11 – Payment of Bills (continued)

A Customer's failure to receive a bill shall not be construed or deemed, under any circumstances, to be a waiver of any of the provisions of this Tariff. A Customer's bill shall be overdue when not paid on or before the due date indicated in the bill.

b. Late Payment Charges

Late payment charges shall be applied to Default Service Charges, EGS charges that are subject to the Company's POR and Delivery Service Charges. The Company will apply late payment charges to EGS charges that are not subject to the Company's POR at the EGS's request when it is performing billing services for the EGS.

(I)

A Residential Customer's overdue bill shall be subject to a late payment charge of one and one-half percent (1.5%) interest per month on the overdue balance of the bill. A Non-Residential Customer's overdue bill shall be subject to a late payment charge of two percent (2.0%) interest per month on the overdue balance of the bill. Interest charges shall be calculated by the Company on the overdue portions of the bill and shall not be charged against any sum that falls due during a current billing period. At the Company's option, the interest per month associated with the late payment charge for Residential Customers may be reduced or eliminated in order to facilitate payment of bills under dispute.

c. Allocation of Payments

All payments made by or on behalf of a Customer shall be applied to a Customer's account in accordance with the Commission's payment posting rules and applicable Regulations including the Company's Electric Generation Supplier Coordination Tariff on file with the Commission.

d. Delinquent Accounts

A Customer's account is delinquent when not paid in full by the due date stated on the bill or otherwise agreed upon by the Customer and the Company. The Company shall pursue collections of outstanding residential delinquent account balances in accordance with applicable law and Commission regulations. Termination of service will occur only for non-payment of undisputed delinquent accounts associated with the Company's regulated charges, which shall include EGS charges subject to the Company's POR.

The Company will have the ability to terminate service to a Customer for the Customer's non-payment of EGS Basic Electric Supply charges incurred after January 1, 2011 in the same manner and to the same extent that the Company could terminate service to such a Customer for non-payment of EDC charges. Residential Customer's termination will be subject to the consumer protections included in Chapter 14 of the Public Utility Code, 66 Pa. C.S. § 1401, et. seq., and Chapters 55 and 56 of the Commission's regulations, 52 Pa. Code §§ 55.1 and 56.1 et. seq., and/or other applicable regulations as may change from time to time. The POR is only available as long as the Company is able to terminate service to Customers under Chapter 14 of the Public Utility Code, 66 Pa. C.S. § 1401, et. seq., and Chapters 55 and 56 of the Commission's regulations, 52 Pa. Code §§ 55.1 and 56.1 et. seq., and/or other applicable regulations as may change from time to time.

(I) Increase

GENERAL RULES AND REGULATIONS

Rule 21 – Service Continuity: Limitation on Liability for Service (continued)

To the extent applicable under the Uniform Commercial Code or on any theory of contract or products liability, the Company disclaims and shall not be liable to any Customer or third party for any claims involving and including, but not limited to, strict products liability, breach of contract, and breach of actual or implied warranties of merchantability or fitness for an intended purpose.

If the Company becomes liable under Section 2806(g) or 2809(c) of the Public Utility Code, 66 Pa. C.S. §§ 2806(g) and 2809(f), for Pennsylvania state taxes not paid by an Electric Generation Supplier (EGS), the non-compliant EGS shall indemnify the Company for the amount of additional state tax liability imposed upon the Company by the Pennsylvania Department of Revenue due to the failure of the EGS to pay or remit to the Commonwealth the tax imposed on its gross receipts under Section 1101 of the Tax Report Code of 1971 or Chapter 28 of Title 66.

22. Transfer of Electric Generation Supplier

(C)

The Company shall change a Customer's EGS in accordance with 52 Pa. Code Chapter 57, Subchapter M, "Standard for Changing a Customer's Electricity Generation Supplier". Pursuant to the Commission's Rulemaking to Amend the Provisions of 52 Pa. Code, Chapter 57 Regulations Regarding Standards for Changing a Customer's Electricity Generation Supplier, at Docket No. L-2014-2409383, changes in a Customer's EGS shall be effective within three (3) business days after the enrollment request is processed regardless of whether the meter reading is actual or estimated.

(C) Change

RATE SCHEDULES

RATE RS
RESIDENTIAL SERVICE RATE

AVAILABILITY:

This Rate is available to Residential Customers using the Company’s standard, single phase service through a single meter including not more than 2,000 watts of non-residential connected load served through the same meter.

All of the following general monthly charges are applicable to Delivery Service Customers.

GENERAL MONTHLY CHARGES:

Distribution Charge

\$11.25 per month (Customer Charge), plus (I)

6.074 cents per kWh for all kWh (I)

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – Tax Adjustment Surcharge
- Rider C – Universal Service Cost Charge
- Rider F - Phase III Energy Efficiency and Conservation Charge
- Rider G - Smart Meter Technologies Charge
- Rider J - Default Service Support Charge
- Rider N - Solar Photovoltaic Requirements Charge
- Rider P – Non-Utility Generation Charge
- Rider R – Distribution System Improvement Charge

(I) Increase

RATE SCHEDULES

RS (continued)

DEFAULT SERVICE CHARGES:

For Customers receiving Default Service from the Company, Rider H – Price to Compare Default Service Rate Rider, Residential Customer Class rate applies.

MINIMUM CHARGE:

The monthly Minimum Charge shall be \$11.25 plus distribution energy charges and any charges related to applicable riders. (I)

PAYMENT TERMS:

As per Rule 11, Payment of Bills.

Equal Payment Plan:

As per Rule 10b(4), Equal Payment Plan.

GENERAL PROVISIONS

A. SERVICE TO EXISTING STRUCTURES CONVERTED FOR MULTIPLE OCCUPANCY:

May be supplied through a single meter provided that the Company's prior consent has been obtained. This provision shall be limited to no more than five (5) apartments or dwelling units continually served as such prior to January 27, 1979.

B. CUSTOMER ASSISTANCE PROGRAM: Customers who are enrolled in the Company's Customer Assistance Program may make payments to the Company in accordance with the Customer Assistance Program provided that electricity consumption limits and other requirements contained in the Customer Assistance Program are satisfied. Customer Assistance Program benefits shall be portable.

SPECIAL MONTHLY CHARGES

LOADS IN EXCESS OF 25 KILOWATTS: The Company shall install a suitable demand meter to determine the maximum 15-minute integrated demand when (i) a Customer's service requires the installation of an individual transformer, (ii) a Customer's total monthly consumption exceeds 10,000 kilowatt-hours for two (2) consecutive months, or (iii) when the Customer's service entrance requirements exceed 600 amperes. (I)

If the demand so determined under this provision exceeds twenty-five (25) kilowatts, a monthly distribution demand charge of Two Dollars and Ninety-one cents (\$2.91) per kW for all kW shall apply to such excess as set forth in this provision, in addition to the General Monthly Charges. In no event shall the demand charge be based upon less than seventy-five percent (75%) of the highest excess demand during the preceding eleven (11) months.

Rules and Regulations

The Company's Standard Rules and Regulations shall apply to the installation and use of electric service. Motors and equipment served under this rate schedule shall have electrical characteristics so as not to interfere with service supplied to other customers of the Company.

(I) Increase

RATE SCHEDULES

RATE GS -
VOLUNTEER FIRE COMPANY AND NON-PROFIT AMBULANCE
SERVICE, RESCUE SQUAD AND SENIOR CENTER SERVICE RATE

AVAILABILITY:

This Rate Schedule is restricted to Volunteer Fire Companies, Non-Profit Ambulance Services, Non-Profit Rescue Squads and Non-Profit Senior Citizen Centers that sign a one (1) year contract.

All of the following general monthly charges are applicable to Delivery Service Customers.

GENERAL MONTHLY CHARGES:

Distribution Charge

\$11.25 per month (Customer Charge), plus
6.074 cents per kWh for all kWh

(I)
(I)

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A –Tax Adjustment Surcharge
- Rider C – Universal Service Cost Charge
- Rider F – Phase III Energy Efficiency and Conservation Charge
- Rider G – Smart Meter Technologies Charge
- Rider J – Default Service Support Charge
- Rider N – Solar Photovoltaic Requirements Charge
- Rider P – Non-Utility Generation Charge
- Rider R – Distribution System Improvement Charge

DEFAULT SERVICE CHARGES:

For Customers receiving Default Service from the Company, Rider H – Price to Compare Default Service Rate Rider, Residential Customer Class rate applies.

(I) Increase

RATE SCHEDULES

Rate GS (continued)

MINIMUM CHARGE:

The monthly Minimum Charge shall be \$11.25 plus energy-related distribution charges and any applicable riders. (I)

PAYMENT TERMS:

As per Rule 11, Payment of Bills.

TERM OF CONTRACT:

Each Customer shall be required to enter into a Delivery Service contract with the Company for a minimum one (1) year term. If the Delivery Service contract is terminated by the Customer prior to its expiration, the Minimum Charge provisions of this Rate Schedule shall apply. If the Customer's capacity or service requirements increase, the Company, in its sole and exclusive judgment, may at any time require the Customer to enter into a new Delivery Service contract.

SPECIAL MONTHLY CHARGES

LOADS IN EXCESS OF 25 KILOWATTS: The Company shall install a suitable demand meter to determine the maximum 15-minute integrated demand when (i) a Customer's service requires the installation of an individual transformer, or (ii) a Customer's total monthly consumption exceeds 10,000 kilowatt-hours for two (2) consecutive months, or (iii) when the Customer's service entrance requirements exceed 600 amperes. If the demand so determined under this provision exceeds twenty-five (25) kilowatts, a monthly distribution demand charge of Two Dollars and Ninety-one cents (\$2.91) per kW for all kW shall apply to such excess as set forth in this provision, in addition to the General Monthly Charges. In no event shall the demand charge be based upon less than seventy-five percent (75%) of the highest excess demand during the preceding eleven (11) months. (I)

Rules and Regulations

The Company's Standard Rules and Regulations shall apply to the installation and use of electric service. Motors and equipment served under this rate schedule shall have electrical characteristics so as not to interfere with service supplied to other customers of the Company.

(I) Increase

RATE SCHEDULES

RATE GS-SMALL

GENERAL SERVICE SECONDARY RATE – NON-DEMAND METERED

AVAILABILITY:

Available to non-Residential Customers without demand meters that use electric service through a single delivery location for lighting, heating and/or power service. Secondary voltage shall be supplied to Customers at a single transformer location when load does not require transformer capacity in excess of 2,500 KVA. Upon a Customer’s request, the Company may, at its option, provide transformers having a capacity of greater than 2,500 KVA.

(C)

If an existing Customer’s total consumption exceeds 1,500 kWh per month for two (2) consecutive months in the most recent twelve-month period, the Customer shall no longer be eligible for service under this Rate Schedule GS-Small. Based upon the Company’s then estimate of the Customer’s new demand, the Customer shall be placed on Rate Schedule GS-Medium or such other Rate Schedule for which such Customer most qualifies.

All of the following general monthly charges are applicable to Delivery Service Customers:

GENERAL MONTHLY CHARGES:

Distribution Charge

\$18.33 per month for single phase (Customer Charge), plus (I)

3.624 cents per kWh for all kWh (I)

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – Tax Adjustment Surcharge
- Rider F – Phase III Energy Efficiency and Conservation Charge
- Rider G – Smart Meter Technologies Charge
- Rider J – Default Service Support Charge
- Rider N – Solar Photovoltaic Requirements Charge
- Rider P – Non-Utility Generation Charge
- Rider R – Distribution System Improvement Charge

(C) Change

(I) Increase

RATE SCHEDULES

Rate GS Small (continued)

DEFAULT SERVICE CHARGES:

For Customers receiving Default Service from the Company, Rider H – Price to Compare Default Service Rate Rider applies unless the Customer elects to receive Default Service from the Company under Rider I – Hourly Pricing Default Service Rider.

MINIMUM CHARGE:

The monthly Minimum Charge shall be \$18.33 plus energy-related distribution charges and applicable riders. (I)

PAYMENT TERMS:

As per Rule 11, Payment of Bills.

TERM OF CONTRACT:

Each Customer shall be required to enter into a Delivery Service contract with the Company for a minimum one (1) year term. If the Delivery Service contract is terminated by the Customer prior to its expiration, the Minimum Charge provisions of this Rate Schedule shall apply. If the Customer's capacity or service requirements increase, the Company, in its sole and exclusive judgment, may at any time require the Customer to enter into a new Delivery Service contract.

SPECIAL PROVISION

FIXED USAGE:

The Company may, in its sole and exclusive discretion, permit Customers to take service under this Special Provision. For Customers permitted by the Company to take service under this Special Provision, the Company may, in its sole and exclusive discretion, impute a level of energy and demand for that Customer based upon the Customer's projected load and hours of use for that load.

Rules and Regulations

The Company's Standard Rules and Regulations shall apply to the installation and use of electric service. Motors and equipment served under this rate schedule shall have electrical characteristics so as not to interfere with service supplied to other customers of the Company.

(I) Increase

RATE SCHEDULES

RATE GS-MEDIUM

GENERAL SERVICE SECONDARY RATE – DEMAND METERED

AVAILABILITY:

Available to non-Residential Customers with demand meters that use electric service through a single delivery location for lighting, heating and/or power service up to 400 kW demand. Secondary voltage shall be supplied to Customers at a single transformer location when load does not require transformer capacity in excess of 2,500 KVA. Upon a Customer’s request, the Company may, at its option, provide transformers having a capacity of greater than 2,500 KVA.

New Customers requiring transformer capacity in excess 2,500 KVA and existing Customers whose load increases such that a transformer change is required (over 2,500 KVA) shall be required to take untransformed service.

If an existing Customer’s total consumption is less than 1,500 kWh per month for two (2) consecutive months in the most recent twelve-month period, the Customer may no longer be eligible for service under this Rate Schedule GS-Medium. Based upon the Company’s then estimate of the Customer’s usage, the Customer shall be placed on Rate Schedule GS-Small or such other Rate Schedule for which such Customer most qualifies. (C)

If an existing Customer’s billing demand is equal to or greater than 400 kW for two (2) consecutive months in the most recent twelve-month period, then the Customer may no longer be eligible for service under this Rate Schedule GS-Medium, and shall be placed on Rate Schedule GS-Large or such other Rate Schedule for which such Customer most qualifies. (C)

All of the following general monthly charges are applicable to Delivery Service Customers:

GENERAL MONTHLY CHARGES:

Distribution Charge

\$19.58 per month for single phase (Customer Charge), (I)

or

\$39.38 per month for three phase (Customer Charge), plus (I)

Demand:

\$6.30 per kW for all billed kW (I)

\$0.20 for each rkVA of Reactive Billing Demand for three phase

(C) Change

(I) Increase

RATE SCHEDULES

Rate GS-Medium (continued)

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – Tax Adjustment Surcharge
- Rider F – Phase III Energy Efficiency and Conservation Charge
- Rider G – Smart Meter Technologies Charge
- Rider J – Default Service Support Charge
- Rider N – Solar Photovoltaic Requirements Charge
- Rider P – Non-Utility Generation Charge
- Rider R – Distribution System Improvement Charge

DEFAULT SERVICE CHARGES:

For Customers receiving Default Service from the Company, Rider H – Price to Compare Default Service Rate Rider, Commercial Customer Class rate applies unless the Customer elects to receive Default Service from the Company under Rider I – Hourly Pricing Default Service Rider.

DETERMINATION OF BILLING DEMAND:

The Company shall install suitable demand meters to determine the maximum 15-minute integrated demand when (i) the connected load being served equals fifteen (15) kilowatts or more, or (ii) the Company estimates that a demand greater than five (5) kilowatts will be established. The Company may install a demand meter on new or upgraded electric services.

A determination of connected load or estimated demand may be made by the Company at any time and shall be made when the Customer's total consumption exceeds 1,500 kWh per month for two (2) consecutive months in the most recent twelve-month period.

(C)

A Customer's demand shall be measured by indicating or recording instruments. Demands shall be integrated over 15-minute intervals. The billing demand in the current month shall be the greatest of: (i) the maximum measured demand established in the month during On-Peak Hours, as stated herein, (ii) forty percent (40%) of the maximum measured demand established in the month during off-peak hours, or (iii) contract demand or (iv) fifty percent (50%) of the highest billing demand established during the preceding eleven (11) months. The on-peak and off-peak hour provisions of this definition are only applicable for those customers who have installations of Time-of-Use demand meters.

For existing Customers that remain on Combined Billing, (refer to this Rate GS-Medium, General Provision A), billing demand shall be the sum of the individual demands of each metered service. The individual demand of each metered service shall be determined separately.

Pending the installation of a demand meter, Customer's Demand shall be a formula demand determined by dividing the kilowatt-hour consumption by 200.

(C) Change

RATE SCHEDULES

Rate GS-Medium (continued)

REACTIVE BILLING DEMAND

For installations metered with reactive energy metering, the reactive billing demand in rkVA for the month shall be determined by multiplying the Billing Demand by the ratio of the measured lagging reactive kilovoltamperes hours to the measured kWh by the following formula: $\text{rkVA} = \text{Billing Demand} \times (\text{measured lagging reactive kilovoltampere hours} \div \text{rate measured kWh})$. For all other installations, the Reactive Billing Demand shall be the integrated reactive demand occurring coincident with the Billing Demand.

MINIMUM CHARGE:

No bill shall be rendered by the Company for less than,

\$19.58 per month for single phase, (I)

or

\$39.38 per month for three phase, plus (I)

The demand charge at current rate levels times the Billing Demand, plus any distribution energy charges, and any charges stated in or calculated by any applicable Rider.

PAYMENT TERMS:

As per Rule 11, Payment of Bills.

TERM OF CONTRACT:

Each Customer shall be required to enter into a Delivery Service contract with the Company for a minimum one (1) year term. If the Delivery Service contract is terminated by the Customer prior to its expiration, the Minimum Charge provisions of this Rate Schedule shall apply. If the Customer's capacity or service requirements increase, the Company, in its sole and exclusive judgment, may at any time require the Customer to enter into a new Delivery Service contract.

GENERAL PROVISIONS:

- A. **COMBINED BILLING:** This Provision is restricted as of June 18, 1976, to existing Customers and loads at existing locations. Combined Billing will not be permitted except where Customers are supplied with single phase and three-phase service at secondary voltages at a single location. In such instances, only one (1) single phase and one (1) three-phase service may be combined for billing purposes. Customer locations and loads may not continue to be billed under this General Provision A (i) if the Customer increases the capacity of either service entrance wiring, or (ii) the Customer increases the electrical load in the facility necessitating a change in the Company's facilities.

(I) Increase

RATE SCHEDULES

RATE GS-LARGE
GENERAL SERVICE SECONDARY

AVAILABILITY:

(C)

This Rate is available to non-Residential Customers using electric service through a single delivery location for lighting, heating and/or power service whose registered demand is equal to or greater than 400 kW in two (2) consecutive months in the most recent twelve-month period. Secondary voltage shall be supplied to Customers at a single transformer location when load does not require transformer capacity in excess of 2,500 KVA. Upon a Customer's request, the Company may, at its option, provide transformers having a capacity of greater than 2,500 KVA.

New Customers requiring transformer capacity in excess of 2,500 KVA and existing Customers whose load increases such that a transformer change is required (over 2,500 KVA) shall be required to take untransformed service.

All of the following general monthly charges are applicable to Delivery Service Customers.

GENERAL MONTHLY CHARGES:

Distribution Charge

\$204.79 per month (Customer Charge), plus

(I)

\$6.68 per kW for all billed kW

(I)

\$0.19 for each rkVA of reactive billing demand

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

Rider A – Tax Adjustment Surcharge

Rider F – Phase III Energy Efficiency and Conservation Charge

Rider G – Smart Meter Technologies Charge

Rider J – Default Service Support Charge

Rider N – Solar Photovoltaic Requirements Charge

Rider P – Non-Utility Generation Charge

Rider R – Distribution System Improvement Charge

(C) Change

(I) Increase

RATE SCHEDULES

Rate GS-Large (continued)

DEFAULT SERVICE CHARGES:

For Customers receiving Default Service from the Company, the Hourly Pricing Default Service Rider, Rider I, rates apply.

DETERMINATION OF BILLING DEMAND:

A Customer's demand shall be measured by indicating or recording instruments. Demands shall be integrated over 15-minute intervals. The billing demand in the current month shall be the greatest of: (i) the maximum measured demand established in the month during On-Peak Hours, as stated herein, (ii) forty percent (40%) of the maximum measured demand established in the month during off-peak hours, (iii) contract demand, or (iv) fifty percent (50%) of the highest billing demand established during the preceding eleven (11) months. The on-peak and off-peak hour provisions of this definition are only applicable for those customers who have installations of Time-of-Use demand meters. (C)

Pending the installation of a demand meter, Customer's Demand shall be a formula demand determined by dividing the kilowatt-hour consumption by 200.

REACTIVE BILLING DEMAND:

For installations metered with reactive energy metering, the reactive billing demand in rkVA for the month shall be determined by multiplying the Billing Demand by the ratio of the measured lagging reactive kilovoltamperes hours to the measured kWh by the following formula: $rkVA = \text{Billing Demand} \times (\text{measured lagging reactive kilovoltampere hours} \div \text{rate measured kWh})$. For all other installations, the Reactive Billing Demand shall be the integrated reactive demand occurring coincident with the Billing Demand.

MINIMUM CHARGE:

No bill shall be rendered by the Company for less than,

\$204.79 per month, plus

(I)

The demand charge at current rate levels times the Billing Demand, plus any distribution energy charges, and any charges stated in or calculated by any applicable Rider.

PAYMENT TERMS:

As per Rule 11, Payment of Bills.

(C) Change

(I) Increase

RATE SCHEDULES

RATE GP
 GENERAL SERVICE – PRIMARY RATE

AVAILABILITY/APPLICABILITY:

Available to non-Residential Customers using electric power and/or lighting service through a single delivery location at 2,400 volts or higher. Choice of voltage shall be at the option of the Company. All substation and transformer equipment required for utilization of the delivery voltage shall be owned and maintained by the Customer. As described more fully in the next paragraph, this Rate Schedule shall be applicable to the owner of any Generating Facility whose Generating Facility is interconnected to the Company’s electric system, if the Company believes, in its sole and exclusive discretion, that the provisions of this Rate Schedule are otherwise available to the Generating Facility.

The Company shall determine the applicability of this Rate Schedule to Generating Facility owners in its sole and exclusive discretion. If and when the Company determines that the owner of a Generating Facility interconnected to the Company’s system has not previously entered into Tariff or other arrangements satisfactory to the Company allowing it to charge and receive payment of Delivery Service Charges, Default Service Charges and/or Net Station Power, as applicable, the Company will assign the Generating Facility to this Rate Schedule if the Company believes, the provisions of this Rate Schedule are otherwise available to the Generating Facility. For any hour in which the Company has determined the Generating Facility receives energy or capacity, as metered at or near such facility, the Generating Facility owner shall be responsible for paying to the Company all Delivery Service charges and/or Default Service Charges, applicable, based upon the metered energy and demand. In addition, the Generating Facility owner shall be responsible for paying to the Company all charges associated with Net Station Power for each applicable billing period based upon the Default Service rates specified in this Rate Schedule.

Minimum billing demand shall not be less than twenty-five (25) KW.

All of the following general monthly charges are applicable to Delivery Service Customers.

GENERAL MONTHLY CHARGES:

Distribution Charge

\$996.52 per month (Customer Charge), plus (I)

\$3.46 per kW for all billed kW (I)

\$0.19 for each rkVA of reactive billing demand

(I) Increase

RATE SCHEDULES

Rate GP (continued)

DEFAULT SERVICE CHARGES:

For Customers receiving Default Service from the Company, the Hourly Pricing Default Service Rider, Rider I, rates apply.

DETERMINATION OF BILLING DEMAND:

The Customer's demand shall be measured by indicating or recording instruments. Demand shall be integrated over 15-minute intervals or as otherwise determined by the Company. The billing demand in the current month shall be the greatest of: (i) twenty-five (25) kW, (ii) the maximum measured demand established in the month during On-Peak Hours, as stated herein, (iii) forty percent (40%) of the maximum measured demand established in the month during off-peak hours, (iv) contract demand, or (v) fifty percent (50%) of the highest billing demand established during the preceding eleven (11) months. The on-peak and off-peak hour provisions of this definition are only applicable for those customers who have installations of Time-of-Use demand meters. (C)

REACTIVE BILLING DEMAND:

For installations metered with reactive energy metering, the reactive billing demand in rkVA for the month shall be determined by multiplying the Billing Demand by the ratio of the measured lagging reactive kilovoltamperes hours to the measured kWh by the following formula: $\text{rkVA} = \text{Billing Demand} \times (\text{measured lagging reactive kilovoltampere hours} \div \text{rate measured kWh})$. The Reactive kilovolt-ampere charge is applied to the Customer's reactive kilovolt-ampere capacity requirement in excess of 35% of the Customer's kilowatt capacity. For all other installations, the Reactive Billing Demand shall be the integrated reactive demand occurring coincident with the Billing Demand.

(C) Change

RATE SCHEDULES

Rate GP (continued)

For purposes of determining the demand for Net Station Power of a Generating Facility under this Rate Schedule, registered demand during any hour cannot be netted, offset or credited against capacity from that Generating Facility in any other hour or from registered capacity from any other Generating Facility in any other hour.

STATION POWER ENERGY NETTING:

If applicable PJM rules and procedures for determining Net Station Power are in effect, all Net Station Power shall be determined solely by PJM and provided to the Company for billing purposes under this Rate Schedule. If the Applicant self-supplies Net Station Power, the Applicant shall be responsible for obtaining all related transmission service. If no such applicable PJM rules and procedures for determining Net Station Power are in effect or PJM is unable for any reason to determine Net Station Power, the Company shall determine Net Station Power for any relevant period in its sole discretion.

MINIMUM CHARGE:

No bill shall be rendered by the Company for less than,

\$996.52 per month, plus the demand charge at current rate levels times the Billing Demand, plus any distribution energy charges, and any charges stated in or calculated by any applicable rider. (I)

PAYMENT TERMS:

As per Rule 11, Payment of Bills.

TERM OF CONTRACT:

Each Customer shall be required to enter into a Delivery Service contract with the Company for a minimum one (1) year term. If the Delivery Service contract is terminated by the Customer prior to its expiration, the Minimum Charge provisions of this Rate Schedule shall apply. If the Customer's capacity or service requirements increase, the Company, in its sole and exclusive judgment, may at any time require the Customer to enter into a new Delivery Service contract.

Rules and Regulations

The Company's Standard Rules and Regulations shall apply to the installation and use of electric service. Motors and equipment served under this rate schedule shall have electrical characteristics so as not to interfere with service supplied to other customers of the Company.

(I) Increase

RATE SCHEDULES

Rate LP (continued)

General Service purposes at Primary Voltages for loads in excess of 3,000 KW.

Minimum billing demand shall not be less than 3,000 KW.

All of the following general monthly charges are applicable to Delivery Service Customers.

GENERAL MONTHLY CHARGES:

Distribution Charge

\$3,413.98 per month (Customer Charge), plus (I)

\$1.86 per kW for all billed kW (I)

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

Rider A – Tax Adjustment Surcharge

Rider F – Phase III Energy Efficiency and Conservation Charge

Rider G – Smart Meter Technologies Charge

Rider J – Default Service Support Charge

Rider N – Solar Photovoltaic Requirements Charge

Rider P – Non-Utility Generation Charge

Rider R – Distribution System Improvement Charge

(I) Increase

RATE SCHEDULES

Rate LP (continued)

DEFAULT SERVICE CHARGES:

For Customers receiving Default Service from the Company, the Hourly Pricing Default Service Rider, Rider I, rates apply.

DETERMINATION OF BILLING DEMAND:

(C)

The Customer's demand shall be measured by indicating or recording instruments. Demand shall be integrated over 15-minute intervals or as otherwise determined by the Company. The billing demand in the current month shall be the greater of: (i) 3,000 kW, (ii) the maximum measured demand established in the month during On-Peak Hours, adjusted for Power Factor as stated herein, (iii) forty percent (40%) of the maximum measured demand established in the month during off-peak hours, adjusted for Power Factor as stated herein, (iv) contract demand, (v) fifty percent (50%) of the highest billing demand established during the preceding eleven (11) months. The on-peak and off-peak hour provisions of this definition are only applicable for those customers who have installations of Time-of-Use demand meters.

All measured demands shall be corrected to a Power Factor defined in Rule 7 by multiplying each measured demand by the ratio of the minimum Power Factor requirement set forth in Rule 7 to either the measured Power Factor for that demand or the average Power Factor for the month, whichever is lower, to the nearest 0.1%. No reduction in measured demands shall be made for Power Factor in excess of the stated Power Factors in Rule 7.

For purposes of determining the demand for Net Station Power of a Generating Facility under this Rate Schedule, registered demand during any hour cannot be netted, offset or credited against capacity from that Generating Facility in any other hour or from registered capacity from any other Generating Facility in any other hour.

(C) Change

RATE SCHEDULES

Rate LP (continued)

STATION POWER ENERGY NETTING:

If applicable PJM rules and procedures for determining Net Station Power are in effect, all Net Station Power shall be determined solely by PJM and provided to the Company for billing purposes under this Rate Schedule. If the Applicant self-supplies Net Station Power, the Applicant shall be responsible for obtaining all related transmission service. If no such applicable PJM rules and procedures for determining Net Station Power are in effect or PJM is unable for any reason to determine Net Station Power, the Company shall determine Net Station Power for any relevant period in its sole discretion.

MINIMUM CHARGE:

No bill shall be rendered by the Company for less than, \$3,413.98 per month, plus the demand charge at current rate levels times the Billing Demand, plus any distribution energy charges, and any charges stated in or calculated by any applicable Rider.

(I)

(I) Increase

RATE SCHEDULES

Rate LP (continued)

- B. 115,000 VOLT OR GREATER DELIVERY: Upon request by the Customer, the Company shall furnish service at 115,000 volts or greater where available provided Customer furnishes all necessary transformer and terminal equipment. If service is supplied at 115,000 volts or greater, the kilowatt demand charge and energy charges per month shall be decreased as shown below per kW of billing demand and as shown below per kWh of total energy, respectively. In the case of an account with multi-point delivery, the credits shall be based on the contribution of the 115,000 volt or greater delivery point to the billing demand and total billed energy.

Distribution Credits:	Demand Dollars/KW	
Transmission 115 KV	\$1.49	(D) (C)

- C. LESS THAN 23,000 VOLT DELIVERY: Service will be rendered at less than 23,000 volts only at the sole and exclusive discretion of the Company and only when it can be provided economically through a single transformation from available transmission lines of 115,000 volts or above.

Rules and Regulations

The Company's Standard Rules and Regulations shall apply to the installation and use of electric service. Motors and equipment served under this rate schedule shall have electrical characteristics so as not to interfere with service supplied to other customers of the Company.

(D) Decrease
(C) Change

RATE SCHEDULES

RATE H

ALL ELECTRIC SCHOOL, CHURCH AND HOSPITAL RATE

AVAILABILITY (RESTRICTED):

THE AVAILABILITY OF THIS RATE SCHEDULE TO CUSTOMERS HAS BEEN RESTRICTED SINCE MARCH 29, 1971.

All of the following general monthly charges are applicable to Delivery Service Customers.

GENERAL MONTHLY CHARGES:

Distribution Charge

\$35.13 per month (Customer Charge), plus
3.312 cents per kWh for all kWh

(I)
(I)

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – Tax Adjustment Surcharge
- Rider F – Phase III Energy Efficiency and Conservation Charge
- Rider G – Smart Meter Technologies Charge
- Rider J – Default Service Support Charge
- Rider N – Solar Photovoltaic Requirements Charge
- Rider P – Non-Utility Generation Charge
- Rider R – Distribution System Improvement Charge

(I) Increase

RATE SCHEDULES

Rate H (continued)

DEFAULT SERVICE CHARGES:

For Customers receiving Default Service from the Company, Rider H – Price to Compare Default Service Rate Rider, Commercial Customer Class rate applies.

MINIMUM CHARGE:

The monthly Minimum Charge shall be \$35.13 plus all distribution energy charges and any applicable riders. (I)

PAYMENT TERMS:

As per Rule 11, Payment of Bills.

TERM OF CONTRACT:

Each Customer shall be required to enter into a Delivery Service contract with the Company for a minimum one (1) year term. If the Delivery Service contract is terminated by the Customer prior to its expiration, the Minimum Charge provisions of this Rate Schedule shall apply. If the Customer's capacity or service requirements increase, the Company, in its sole and exclusive judgment, may at any time require the Customer to enter into a new Delivery Service contract.

GENERAL PROVISIONS:

- A. Untransformed Service: At the Customer's option, service shall be supplied by the Company at primary voltage at the above stated rate.

Rules and Regulations

The Company's Standard Rules and Regulations shall apply to the installation and use of electric service. Motors and equipment served under this rate schedule shall have electrical characteristics so as not to interfere with service supplied to other customers of the Company.

(I) Increase

SERVICES

BORDERLINE SERVICE

AVAILABILITY:

Borderline Service is available to public utility companies for resale in adjacent service territory to the Company under reciprocal agreements between the Company and other public utility companies, subject to the following conditions:

- A. A request shall be made in writing for each point of supply where service is desired.
- B. Borderline service may be supplied in the Company's sole and exclusive discretion when it has available adequate capacity to serve the requested location(s).
- C. When such service is supplied, energy shall be supplied at sixty (60) cycle alternating current, at such potential and of such phase as may be mutually agreed upon.

All of the following general monthly charges are applicable to Delivery Service Customers.

GENERAL MONTHLY CHARGES:

Distribution Charge

5.038 cents per kWh for all kWh

(I)

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – Tax Adjustment Surcharge
- Rider J – Default Service Support Charge
- Rider N – Solar Photovoltaic Requirements Charge
- Rider P – Non-Utility Generation Charge
- Rider R – Distribution System Improvement Charge

(I) Increase

SERVICES

HIGH PRESSURE SODIUM VAPOR STREET LIGHTING SERVICE

AVAILABILITY:

Lighting service on public streets, highways, bridges, parks and similar public places for municipalities and other governmental agencies.

GENERAL MONTHLY CHARGES PER LAMP:

Nominal Lamp RatingsWood Pole

<u>Initial Lumens</u>	<u>Watts</u>	<u>kWh per Month</u>	<u>Distribution</u>	
5,800	70	29	\$10.48	(I)
9,500	100	50	\$ 9.28	(I)
16,000	150	71	\$ 8.82	(I)
22,000	200	80	\$13.47	(I)
27,500	250	110	\$14.15	(I)
50,000	400	169	\$ 9.26	(I)

Fiberglass Pole Not Over 16 Feet

<u>Initial Lumens</u>	<u>Watts</u>	<u>kWh per Month</u>	<u>Distribution</u>	
5,800	70	29	\$16.75	(I)
9,500	100	50	\$15.56	(I)
16,000	150	71	\$15.10	(I)
22,000	200	80	\$19.71	(I)
27,500	250	110	\$20.36	(I)
50,000	400	169	\$15.52	(I)

(I) Increase

SERVICES

High Pressure Sodium Vapor Street Lighting Service (continued)

GENERAL PROVISIONS:

- A. The Company shall furnish, install, and maintain at the above rates all necessary street lighting facilities consisting of lamps, luminaries, controls, brackets, and ballasts, utilizing the Company's general overhead or underground distribution system.
- B. Bills for service supplied under this Rate shall be rendered by the Company monthly.
- C. Lamps shall be lighted from dusk to dawn each and every night, or for approximately 4,200 hours per year.
- D. Additional high pressure sodium vapor street lighting fixtures of the type currently used by the Company shall be installed by the Company on existing circuits at the Customer's request at any time except during the last three (3) months of any contract term. Additional high pressure sodium vapor street lighting fixtures of the type currently used by the Company involving the construction by the Company of additional circuits and/or pole line shall be installed by the Company at the Customer's request at any time except during the last twelve (12) months of any contract term.
- E. If additional street lighting facilities are installed at the Customer's request, they shall be considered as an addition to the contract and subject to all the provisions thereof.
- F. If a sodium vapor unit replaces an existing mercury vapor unit that has been installed for less than ten (10) years, the Customer shall pay for the cost of removal of the mercury vapor unit in addition to the depreciable life of the fixture for the remainder of the contract term as determined by the Company.
- G. If the Customer requests the Company to remove the present high pressure sodium vapor street light system to install LED lights and if the present system is less than twenty years old, the Customer shall pay the removal cost plus the remaining value of the system. (C)
- H. If a Customer requests an underground system, the additional cost shall be borne by the Customer, or may be included in the contract at the following additional charges: (C)
 - Underground (1): Earth construction at 4.00¢ per foot. (I)
 - Underground (2): Requiring removal and replacement of paving or sidewalks at 40.00¢ per foot. (I)
 - Underground (3): If a Customer furnishes and installs foundation bases for fabricated poles and the conductor raceways in accordance with Company specifications, the charges in items (1) and (2) shall not apply.
 - Underground (4): Stone construction - additional costs shall be borne by the Customer.

(C) Change

(I) Increase

SERVICES

High Pressure Sodium Vapor Street Lighting Service (continued)

H. Underpass Lighting: High pressure sodium vapor lamps for 24-hour service shall be supplied by the Company, as follows:

<u>Watts</u>	<u>kWh per Month</u>	<u>Distribution</u>	
70	60	\$ 9.95	(I)
100	104	\$ 6.98	(I)
150	148	\$ 6.42	(I)
200	167	\$ 9.99	(I)
400	352	\$ 5.13	(I)

I. Special equipment, including steel, aluminum or concrete poles or fiberglass poles in excess of sixteen (16) feet in length may be furnished at the Company's option, upon written request, and the additional cost there of shall be borne by the Customer.

DEFAULT SERVICE CHARGES:

The Price to Compare Default Service Charge shall be determined using the applicable monthly kWh usage, from the preceding chart, multiplied by the Price to Compare Default Service Rate Rider, Rider H - Commercial Customer Class rate.

(I) Increase

SERVICES

MUNICIPAL STREET LIGHTING SERVICE

AVAILABILITY:

Lighting service on public streets, highways, bridges, parks and similar public places for municipalities and other governmental agencies.

THIS RATE IS RESTRICTED SOLELY TO EXISTING LAMP LOCATIONS OF CUSTOMERS WHO WERE RECEIVING SERVICE HEREUNDER ON APRIL 9, 1981. ANY CUSTOMER PRESENTLY SERVED UNDER THIS MUNICIPAL STREET LIGHTING SERVICE AND ELECTS TO TERMINATE THIS SERVICE, SHALL NOT BE PERMITTED TO RETURN AS A MUNICIPAL STREET LIGHTING SERVICE CUSTOMER.

GENERAL MONTHLY CHARGES PER LAMP:

Nominal Lamp Ratings

Standard Mercury Vapor Units:

Wood Pole

<u>Initial Lumens</u>	<u>Watts</u>	<u>kWh Per Month</u>	<u>Distribution</u>	
4,000	100	42	\$ 7.94	(I)
8,150	175	74	\$ 7.93	(I)
11,500	250	107	\$11.09	(I)
				(C)
				(C)
				(C)

Fabricated Pole

<u>Initial Lumens</u>	<u>Watts</u>	<u>kWh Per Month</u>	<u>Distribution</u>	
11,500	250	107	\$17.30	(I)
				(C)
				(C)
				(C)
				(C)
				(C)

(C) Change

(I) Increase

SERVICES

Municipal Street Lighting Service (continued)

DEFAULT SERVICE CHARGES:

The Price to Compare Default Service Charge shall be determined using the applicable monthly kWh usage, from the preceding chart, multiplied by the Price to Compare Default Service Rate Rider, Rider H - Commercial Customer Class rate.

High Pressure Sodium Vapor lamps installed after April 9, 1981 will be served under the provision of High Pressure Sodium Vapor Street Lighting Service.

Standard High Pressure Sodium Vapor Units:

Nominal Lamp Ratings

Wood Pole

<u>Initial Lumens</u>	<u>Watts</u>	<u>kWh Per Month</u>	<u>Distribution</u>	
27,500	250	110	\$14.60	(I)

Fabricated Pole

<u>Initial Lumens</u>	<u>Watts</u>	<u>kWh Per Month</u>	<u>Distribution</u>	
27,500	250	110	\$20.98	(I)

(I) Increase

SERVICES

Municipal Street Lighting Service (continued)

Mercury Vapor Floodlight Units:

Nominal Lamp Ratings

Wood Pole

<u>Initial Lumens</u>	<u>Watts</u>	<u>kWh Per Month</u>	<u>Distribution</u>	
21,500	400	174	\$13.28	(I)
60,000	1,000	420	\$15.95	(I)

Fabricated Pole

<u>Initial Lumens</u>	<u>Watts</u>	<u>kWh Per Month</u>	<u>Distribution</u>	
21,500	400	174	\$33.07	(I)

Riders

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – Tax Adjustment Surcharge
- Rider F – Phase III Energy Efficiency and Conservation Charge
- Rider J – Default Service Support Charge
- Rider N – Solar Photovoltaic Requirements Charge
- Rider P – Non-Utility Generation Charge
- Rider R – Distribution System Improvement Charge

DEFAULT SERVICE CHARGES:

The Price to Compare Default Service Charge shall be determined using the applicable monthly kWh usage, from the preceding chart, multiplied by the Price to Compare Default Service Rate Rider, Rider H, Commercial Customer Class rate.

TERMS OF PAYMENT:

As per Rule 11, Payment of Bills

(I) Increase

SERVICES

Municipal Street Lighting Service (continued)

TERM OF CONTRACT:

The term of contract shall not be less than five (5) years.

GENERAL PROVISIONS:

A. The Company shall furnish, install, and maintain at the above rates all necessary street lighting facilities, consisting of lamps, luminaries, controls, brackets, and ballasts utilizing the Company's general overhead or underground distribution system.

B. If a Customer requests an underground system, the additional cost thereof shall be borne by the Customer, or may be included in the contract at the following additional charges:

Underground (1): Earth construction at 4.00¢ per foot. (I)

Underground (2): Requiring removal and replacement of paving or sidewalks at 40.00¢ per foot. (I)

Underground (3): If the Customer furnishes and installs foundation bases for fabricated poles and the conductor raceways in accordance with Company specifications, the charges in items (1) and (2) shall not apply.

Underground (4): Stone construction - additional costs shall be borne by the Customer. (C)

C. The Company may, at its option, furnish special equipment to a Customer who requests it at such increased rates per lamp as may be determined by the Company.

(C) Change

(I) Increase

SERVICES

Municipal Street Lighting Service (continued)

(C)

D. Limited Access Highway Lighting: If a Customer owns the entire street lighting installation, the Company shall supply energy, furnish and install replacement lamps and photoelectric controls, and clean the fixtures when and if necessary. Replacement of, or repairs to, Customer-owned facilities other than lamps and photoelectric controls shall be made at the Customer's expense. The Rate, per lamp per month, is as follows:

	kWh <u>Per Month</u>	<u>Rate</u>	
250 watt mercury vapor lamp	107	\$ 6.91	(I)
400 watt mercury vapor lamp	174	\$ 5.91	(I) (C) (C)

For conservation purposes, a Customer may replace existing mercury vapor lamps with high pressure sodium vapor lamps at the following prices:

<u>Watts</u>	kWh <u>Per Month</u>	<u>Rate</u>	
200	80	\$ 9.07	(I)
400	169	\$ 4.43	(I)

For mounting heights over thirty-five (35) feet, the above rates shall be increased by Three Dollars and Sixty-Four Cents (\$3.64).

(C) Change
(I) Increase

SERVICES

Municipal Street Lighting Service (continued)

(C)

E. This Special Provision E. is restricted solely to Overhead or Boulevard Street Lighting in the City of Altoona where the Company furnishes overhead circuits consisting of cable and wire from Customer-owned series street lighting transformers to pole locations. In addition to the transformers and all auxiliary equipment, consisting of lightning arresters, oil switches, relays, supporting structures and wiring, the Customer supplies and maintains all fixtures, lighting units, supports, standards, etc. Such service shall be supplied and metered by the Company at primary voltage except at the Customer’s option, a portion may be supplied at secondary voltage for the operation of control equipment and for supply to self-controlled lamps connected to the Company’s secondary lines. The charges for this service include the following:

- (1) For each overhead self-controlled unit, served from the general overhead distribution system, a charge of One Dollar and Eighty-six Cents (\$1.86). (I)
- (2) No charge for the boulevard units.
- (3) For the kilowatt-hours consumed as indicated by the summation of the monthly meter readings:

First 100,000 kWh	0.726¢ kWh	(I)
Excess kWh	0.191¢ kWh	(I)

- (4) ALTERNATIVE TECHNOLOGY LIGHTING: The Alternative Technology Lighting charges shall apply to lighting facilities owned and maintained by the Customer which utilize Induction, Solid State, or Plasma Lighting technologies, or such additional alternative technology as may be specified by the Company. The Alternative Technology Lighting must be certified by an Edison Testing Laboratories “ETL” (or equivalent) to verify the actual consumption of the fixture. In addition and in order to certify the safe operation, the fixture must be Underwriters Laboratories “UL” (or equivalent) listed.

(C) Change

(I) Increase

SERVICES

Municipal Street Lighting Service (continued)

- F. Bills for service supplied under this Rate shall be rendered monthly, by the Company. (C)
- G. Lamps shall be lighted from dusk to dawn nightly, or for approximately 4,200 hours per year. (C)
- H. Additional street lighting fixtures of the type currently used by the Company shall be installed by the Company on existing circuits at the Customer's request at any time except during the last three (3) months of any contract term. Additional street lighting fixtures of the type currently used by the Company involving the construction by the Company of additional circuits and/or pole line shall be installed by the Company at the Customer's request at any time except during the last twelve (12) months of any contract term. (C)
- I. Any additional street lighting facilities installed at the Customer's request shall be considered as an addition to the contract and subject to all the provisions thereof. (C)

If a sodium vapor unit replaces an existing mercury vapor unit that has been installed for less than ten (10) years, the Customer shall pay the Company for the cost of removal of the mercury vapor unit.
- J. If the Customer requests the Company to remove the present high pressure sodium vapor street light system to install LED lights and if the present system is less than twenty years old, the Customer shall pay the removal cost plus the remaining value of the system. (C)

(C) Change

SERVICES

LED STREET LIGHTING SERVICE

AVAILABILITY:

This Service is applicable to Company owned overhead or underground Light Emitting Diode (LED) street lighting service to municipal, local, state and federal governmental bodies, community associations and to public authorities for lighting of streets, highways, parks and similar places for the safety and convenience of the public.

(C)

A minimum installation of 12 LED lights per customer per individual order is required when replacing existing lighting. This restriction does not apply to new installations.

GENERAL MONTHLY CHARGES:

Demand and Energy Charges for common lamp sizes:

Charges Per Month Per Light:

Cobra Head

<u>Nominal Watts</u>	<u>Monthly kWh</u>	<u>Distribution</u>	
50	18	\$ 8.29	(I)
90	32	\$ 9.88	(I)
130	46	\$11.14	(I)
260	91	\$17.30	(I)

Colonial

<u>Nominal Watts</u>	<u>Monthly kWh</u>	<u>Distribution</u>	
50	18	\$13.37	(I)
90	32	\$14.71	(I)

Acorn

<u>Nominal Watts</u>	<u>Monthly kWh</u>	<u>Distribution</u>	
50	18	\$22.30	(I)
90	32	\$23.58	(I)

(C) Change
(I) Increase

SERVICES

OUTDOOR AREA LIGHTING SERVICE

THIS SERVICE SHALL BE FURTHER RESTRICTED TO EXISTING CUSTOMERS AT EXISTING LOCATIONS AS OF AUGUST 1, 2012.

Dusk to dawn outdoor lighting of private areas and roadways.

NET RATE PER MONTH:

<u>Type of Lamp</u>	<u>Nominal Lamp Rating</u>	<u>kWh Per Month</u>	<u>Distribution</u>	
High Pressure Sodium Vapor				
	70 watts	29	\$19.38	(I)
	100 watts	50	\$19.46	(I)
	150 watts	65	\$23.96	(C)
	200 watts	80	\$28.45	(I)

Riders

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – Tax Adjustment Surcharge
- Rider F – Phase III Energy Efficiency and Conservation Charge
- Rider J – Default Service Support Charge
- Rider N – Solar Photovoltaic Requirements Charge
- Rider P – Non-Utility Generation Charge
- Rider R – Distribution System Improvement Charge

(C) Change
 (I) Increase

SERVICES

Outdoor Area Lighting Service (continued)

(I)

- F. Additional Facilities: THIS PROVISION F. FOR ADDITIONAL FACILITIES INSTALLED AT COMPANY EXPENSE IS RESTRICTED TO FACILITIES INSTALLED PRIOR TO JANUARY 27, 1979. If the Company installs additional poles, there shall be an additional monthly charge as follows: For wood poles, One Dollar and Sixty-One Cents (\$1.61) per pole per lamp and Three Dollars and Ninety-Four Cents (\$3.94) for each pole in excess of one (1) per lamp; for fabricated poles, Eight Dollars and Six Cents (\$8.06) per pole per lamp and Ten Dollars and Sixty-Two Cents (\$10.62) for each pole in excess of one (1) per lamp. After January 27, 1979, where additional facilities are required, lamps shall be installed only on facilities provided or paid for by the Customer. All facilities shall be owned and maintained by the Company.
- G. Restricted Lamps: NO NEW OR ADDITIONAL LAMPS AS TABULATED BELOW WILL BE INSTALLED BY THE COMPANY AFTER APRIL 9, 1981. 400, 700 and 1,000 watt mercury vapor lamps may be replaced by the Company with equivalent high pressure sodium vapor lamps when required or deemed necessary by the Company. The net rate per lamp per month for existing installations shall be:
- H. A mercury vapor light fixture that becomes inoperable will be replaced with an equivalent lumen output sodium vapor light fixture to comply with the Federal Energy Policy Act of 2005 that prohibits the import or manufacture of mercury vapor ballasts. When such replacement occurs, sodium vapor rates will apply based on the Company's current electric service Tariff

Type of Lamp

Mercury Vapor

<u>Nominal Lamp Rating</u>	<u>kWh Per Month</u>	<u>Distribution</u>	
100 watts	42	\$ 8.28	(I)
175 watts	74	\$ 8.79	(I)
250 watts	107	\$12.48	(I)
400 watts	174	\$14.28	(I)
700 watts	294	\$20.00	(I)
1000 watts	420	\$20.62	(I)

(I) Increase

SERVICES

Outdoor Area Lighting Service (continued)

	<u>Nominal Lamp Rating</u>	<u>kWh Per Month</u>	<u>Distribution</u>
Mercury Vapor Floodlights			
	400 watt	174	\$16.17 (I)
	1000 watts	420	\$26.62 (I)
High Pressure Sodium Vapor			
	250 watts	110	\$29.67 (I)
	400 watts	169	\$28.75 (I)
High Pressure Sodium Vapor Floodlights			
	200 watts	80	\$34.56 (I)
	400 watts	169	\$33.98 (I)

(I) Increase

SERVICES

Rider C (continued)

E = The over or under-collection of Universal Service Program costs that result from the billing of the USC during the USC Reconciliation Year (an over-collection is denoted by a positive E and an under-collection by a negative E), including applicable interest. Interest shall be computed monthly as provided for in 41 P.S. § 202, the legal statutory interest rate, from the month the over or under-collection occurs to the month that the over-collection is refunded to or the under-collection is recovered from Customers.

(C)

In the event that the average annual CAP participation in the preceding USC Reconciliation Year exceeded 23,200 participants, actual costs recovered through Penelec's USC Rider shall reflect CAP Credits and actual Pre-Program Arrearage Forgiveness Credits for all customers up to the 23,200 participation level. The Company shall offset the average annual CAP Credits and Pre-Program Arrearage Forgiveness Credits by 14.7% per participant for the preceding USC Reconciliation Year for any and all CAP customers exceeding the 23,200 participation level.

T = The Pennsylvania gross receipts rate in effect during the billing month expressed in decimal form as reflected in the Company's base rates.

All capitalized terms not otherwise defined in this Rider shall have the definitions specified in Section 2 of this Tariff. For purposes of this Rider, the following additional definitions shall apply:

1. USC Computational Year - the 12 month period from January 1 through December 31 of each calendar year.
2. USC Reconciliation Year - the period from November 1 through October 31 immediately preceding the USC Computational Year.

The USC shall be filed with the Commission by December 1 of each year. The USC shall become effective the following January 1, unless otherwise ordered by the Commission, and shall remain in effect for a period of one year, unless revised on an interim basis subject to the approval of the Commission. Upon determination that the USC rates, if left unchanged, would result in material over or under-collection of all Universal Service Program Costs incurred or expected to be incurred during the current 12-month period ending December 31, the Company may request the Commission for interim revisions to the USC to become effective thirty (30) days from the date of filing, unless otherwise ordered by the Commission.

The Company shall file a report of collections under the USC within forty-five (45) days following the conclusion of each Computational Year quarter.

The USC shall be subject to review and audit by the Commission.

(C) Change

RIDERS

Rider I (continued)

HP Loss Multipliers:	GS-Small	1.0573
	GS-Medium	1.0573
	GS-Large	1.0573
	GP	1.0234
	LP	1.0035

These HP Loss Multipliers exclude transmission losses.

HP Cap-AEPS-Other Charge:

\$0.01381 per kWh representing the costs paid by the Company to the Supplier for Capacity, AEPS costs, and any other costs incurred by the Supplier multiplied by the HP Loss Multipliers. This charge is subject to quarterly adjustments.

HP Administrative Charge:

\$0.00012 per kWh representing the administrative costs incurred by the Company associated with providing Hourly Pricing Service.

HP Uncollectibles Charge:

\$0.00100 per kWh representing the default service related uncollectible accounts expense associated with Hourly Pricing Default Service. This charge is subject to annual adjustment on June 1 of each year. (I)

(I) Increase

RIDERS

RIDER J

DEFAULT SERVICE SUPPORT RIDER

A Default Service Support (“DSS”) rate shall be applied to DSS Sales delivered by the Company to Delivery Service Customers under this rider as determined to the nearest one-thousandth of a cent per kWh or dollar per kW NSPL, as applicable. The DSS rate shall be billed to Customers receiving Delivery Service from the Company under this rider. The DSS rates shall be calculated according to the provisions of this rider. The DSS Rider shall be non-bypassable.

For service rendered during the DSS Initial Computational Period and thereafter, the DSS Computational Year, the DSS rates billed by Rate Schedule are as follows:

<u>Rate Schedule</u>	<u>DSS Rates</u>
Rate Schedule RS & GS Volunteer Fire Company and Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate	0.538 cents per kWh (I)
Rate Schedule GS – Small	0.295 cents per kWh (I)
Rate Schedule GS – Medium	0.294 cents per kWh (I)
Rate Schedule H	0.285 cents per kWh (I)
Rate Schedule BRD	0.285 cents per kWh (I)
Rate Schedule LED	0.278 cents per kWh (I)
Rate Schedule Street Lighting	0.278 cents per kWh (I)
Rate Schedule Municipal Street Lighting	0.278 cents per kWh (I)
Rate Schedule OAL	0.278 cents per kWh (I)
Rate Schedule GS – Large	\$1.136 per kW NSPL
Rate Schedule GP	\$1.127 per kW NSPL
Rate Schedule LP	\$1.112 per kW NSPL

(I) Increase

RIDERS

Rider J (continued)

The DSS rates by rate schedule shall be calculated annually in accordance with the formula set forth below:

$$\text{DSS rate} = [\text{UE} + \text{TSC}_1 + \text{NMB} + \text{RE} + \text{CEC}] \times [1 / (1-T)]$$

The components of the formula are defined below:

Default Service Related Uncollectibles

UE = A default service-related unbundled uncollectible accounts expense charge, determined by Customer Class and stated to the nearest one-thousandth of a cent per kWh to be applied to DSS Sales delivered by the Company to residential and commercial Delivery Service Customers under this rider. The UE reflects the default service-related portion of the uncollectible account expense based on revenues in the Company's distribution base rate case and the additional uncollectible accounts expense incurred by the Company as a result of providing Default Service under this tariff. This component of the DSS rate in this non-bypassable rider is non-reconcilable. (C)

The unbundled uncollectible accounts expense associated with Default Service and a purchase of receivables program allocated to Delivery Service Customers on a non-bypassable, non-reconcilable basis will be Customer Class specific and will be adjusted annually on June 1 of each year based on the projected price of Default Service. Adjustments, if necessary, will be made to the uncollectible percentage in a future distribution base rate case or the start of the next Default Service Program, whichever occurs earlier.

(C) Change

RIDERS

Rider J (continued)

The UE charges by Customer Class to be included in DSS rates are as follows:

Commercial Customer Class (Rate GS-Small, Rate GS-Medium, Rate H, Borderline Service, Street Lighting Service, Ornamental Street Lighting, LED Street Lighting Service, and Outdoor Lighting Service):

0.011 cents per kWh (I)

Residential Customer Class (Rate RS, Rate GS – Volunteer Fire Company, Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate):

0.248 cents per kWh (I)

2006 Deferred Transmission Service Charges

$$TSC_1 = [(TSCD - E) / S] \times \text{Rate Schedule Adjustment Factor}$$

Where:

TSC_1 = The charge to be applied to Delivery Service Customers under this rider to recover the 2006 Transmission Service Charge Deferral (“TSCD”), including carrying charges, which was approved by the Commission in its final order at Docket No. R-00061366, authorizing the Company to amortize such deferral over a 10 year period beginning January 11, 2007 and ending on December 31, 2016. The 10 year amortization of the 2006 TSCD that was not fully recovered under the Transmission Service Charge Rider is being recovered under this DSS Rider which replaced the TSC Rider. The TSC_1 rate will be adjusted on June 1 of each year based on the Company’s latest sales forecast available at the time.

TSCD = The balance of the 2006 TSCD including carrying charges, that, as of March 31, 2013 remains to be amortized over the remaining months of the amortization period.

(I) Increase

RIDERS

RIDER L
 PARTIAL SERVICES RIDER

AVAILABILITY/APPLICABILITY:

This Rider applies to general service customers having on-site non-synchronous generation equipment or synchronous equipment that does not qualify for Net Metering Rider capable of supplying a portion of their power requirements for other than emergency purposes. Electricity sold under this Rider may not be resold; nor may it be used to operate the auxiliary loads of the generating facilities while those facilities are generating electricity for sale.

For any Customer taking backup and maintenance service from the Company as of January 1, 2015, the following applies: Customers who take service at a voltage level less than 115,000 volts but are served directly from an 115,000 volt or greater source through a single transformation shall be billed by the Company for backup and maintenance service at the transmission voltage charges plus a monthly fee equal to 1% of the net investment in such facilities owned by the Company at such lower volts that are dedicated to providing service to such Customer.

(C)

In addition to the charges included in the applicable rate schedule, all of the following general monthly charges are applicable to Delivery Service Customers.

GENERAL MONTHLY CHARGES:

Eighty-Six Dollars and Forty-Three Cents (\$86.43)/per month, plus the charges listed below, depending upon the voltage at which the Customer is being served and the services (i.e., Backup Demand and/or Maintenance Demand) selected by the Customer

Distribution Charge	Backup Demand (Dollars/kW)	Maintenance Demand (Dollars/kW)	
Secondary Voltage	\$5.01	\$4.01	(I)
Primary Voltage	\$2.60	\$2.08	(I)
Transmission Voltage	\$0.28	\$0.22	

(C) Change
 (I) Increase

RIDERS

RIDER R
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE

In addition to the net charges provided for in this Tariff, a charge of 0.00% will apply (D) consistent with the Commission Order dated June 9, 2016 at Docket No. P-2015-2508936, approving the Distribution System Improvement Charge (“DSIC”). This charge will be effective (C) January 27, 2017.

1. General Description

A. Purpose: To recover the reasonable and prudent costs incurred to repair, improve, or replace eligible property which is completed and placed in service and recorded in the individual accounts, as noted below, between base rate cases and to provide Pennsylvania Electric Company with the resources to accelerate the replacement of aging infrastructure, to comply with evolving regulatory requirements and to develop and implement solutions to regional supply problems.

The costs of extending facilities to serve new customers are not recoverable through the DSIC.

B. Eligible Property: The DSIC-eligible property will consist of the following:

- Poles and towers (account 364);
- Overhead conductors (account 365) and underground conduit and conductors (accounts 366 and 367);
- Line transformers (account 368) and substation equipment (account 362);
- Any fixture or device related to eligible property listed above, including insulators, circuit breakers, fuses, reclosers, grounding wires, crossarms and brackets, relays, capacitors, converters and condensers;
- Unreimbursed costs related to highway relocation projects where an electric distribution company must relocate its facilities; and
- Other related capitalized costs.

C. Effective Date: The DSIC will become effective July 1, 2016.

(D) Decrease
(C) Change